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UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

**FORM 8-K**

CURRENT REPORT  
PURSUANT TO SECTION 13 OR 15(D)  
OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported) June 26, 2019

**W&T Offshore, Inc.**

(Exact name of registrant as specified in its charter)

1-32414  
(Commission File Number)

Texas  
(State or Other Jurisdiction of  
Incorporation)

72-1121985  
(IRS Employer Identification  
No.)

Nine Greenway Plaza, Suite 300  
Houston, Texas 77046  
(Address of Principal Executive Offices)

713.626.8525  
(Registrant's Telephone Number, Including Area Code)

N/A  
(Former Name or Former Address, If Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 or Rule 12b-2 of the Securities Exchange Act of 1934 Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Securities registered pursuant to Section 12(b) of the Act:

<u>Title of each class</u>	<u>Trading Symbol</u>	<u>Name of each exchange on which registered</u>
Common Stock, par value \$0.00001	WTI	New York Stock Exchange

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**Item 1.01 Entry into a Material Definitive Agreement.**

On June 26, 2019, W&T Offshore, Inc. (the “Company”) entered into a purchase and sale agreement (the “PSA”) with ExxonMobil Corporation and certain of its subsidiaries to acquire interests in and operatorship of oil and gas producing properties in the eastern region of the Gulf of Mexico, offshore Alabama, for a purchase price of \$200 million, subject to adjustments for an effective date of January 1, 2019 and certain other customary closing adjustments. The Company has estimated net proved reserves to be acquired of approximately 74 million barrels of oil equivalents (using a 6 to 1 Mcf to barrel equivalency) as of the effective date, based on October 15, 2018 NYMEX Henry Hub gas and NYMEX WTI oil prices, of which 22% are liquids and 99% are proved developed producing. The properties to be acquired include working interests in nine offshore producing fields in the Gulf of Mexico and an onshore treating facility that are immediately adjacent to existing properties owned and operated by the Company. Pursuant to the PSA, the Company has deposited \$10.0 million of the purchase price into an escrow account, with the balance to be paid at closing subject to purchase price adjustments, including adjustments for an effective date of January 1, 2019.

The closing of the acquisition is subject to satisfaction of customary closing conditions and is anticipated to occur in August 2019. Unless extended by mutual agreement, the Company and the sellers each have the right to terminate the PSA if the acquisition has not been completed by February 28, 2020. The Company expects the purchase price will be funded from cash on hand and borrowings under its revolving loan facility.

**Item 7.01 Regulation FD Disclosure.**

On June 27, 2019, the Company announced that it had entered into the PSA. A copy of the press release is furnished herewith as Exhibit 99.1.

The information in this Item 7.01 shall not be deemed to be “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the “Exchange Act”), or otherwise subject to the liabilities of that section, and is not incorporated by reference into any filing under the Securities Act of 1933, as amended, or the Exchange Act.

**Item 9.01 Financial Statements and Exhibits.**

<u>Exhibit No.</u>	<u>Description</u>
99.1	<a href="#">Press release dated June 27, 2019.</a>

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

**W&T OFFSHORE, INC.**  
(Registrant)

Dated: June 27, 2019

By: /s/ Shahid A. Ghauri  
Name: Shahid A. Ghauri  
Title: Vice President, General Counsel and Corporate  
Secretary

*PRESS RELEASE*

FOR IMMEDIATE RELEASE

**CONTACT: Al Petrie**Investor Relations Coordinator  
apetrie@wtoffshore.com  
713-297-8024**Janet Yang**EVP & CFO  
investorrelations@wtoffshore.com  
713-624-7326**W&T Offshore Announces Acquisition of  
Producing Properties in the Gulf of Mexico  
Accretive Expansion of Regional Operatorship**

**HOUSTON**, June 27, 2019 – W&T Offshore, Inc. (NYSE: WTI) (“W&T” or the “Company”) announced today that it has entered into a purchase and sale agreement with ExxonMobil Corporation (“ExxonMobil”) to acquire their interests in and operatorship of oil and gas producing properties in the eastern region of the Gulf of Mexico (“GOM”), offshore Alabama, and related onshore processing facilities for \$200 million. Key highlights of the transaction are as follows:

- Includes working interests in nine GOM offshore producing fields and an onshore treating facility that are immediately adjacent to existing properties owned and operated by W&T
- Allows for significant synergies, consolidations and cost savings as W&T will become the largest operator in the area
- Adds net proved reserves of 74 million barrels of oil equivalent (“Boe”) of which 99% are proved developed producing and 22% are liquids as of the effective date
- Potential to add incremental reserves with little or no capital by consolidating operations and extending field life
- Produced approximately 19,800 net Boe per day (25% liquids) from the acquired properties in the first quarter of 2019
- Provides additional upside opportunities from potential future drilling locations and facility modifications

**W&T Offshore, Inc.** • Nine Greenway Plaza, Suite 300 • Houston, Texas 77046 • 713-626-8525 • [www.wtoffshore.com](http://www.wtoffshore.com)



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Tracy W. Krohn, Chairman and Chief Executive Officer, stated, "We are pleased with this purchase of producing properties which meets all the criteria we have outlined in the past as necessary to drive increased shareholder value from acquisitions. These low decline assets are highly accretive, free cash flow positive, and adjacent to our current operations thereby providing us the opportunity to recognize increased scale, rationalize operations and capture cost efficiencies to further grow cash flow. In addition, we also have the opportunity for further growth in reserves from potential field life extensions and drilling and facility upgrade opportunities. We believe this acquisition, with its long-life reserves, production and infrastructure, complements our ongoing strategy to recognize value for our shareholders through drill bit success, effective risk and cost management, and joint venture partnership."

The acquisition consists of working interests in nine shallow water producing fields and related operatorship in the Mobile Bay area and will expand W&T's presence to become the largest operator in the area. The purchase also includes ExxonMobil's onshore treating facility which, along with the Company's existing treating facility, will allow for flexibility in processing the produced gas and allow for future consolidation of operations. The total purchase price is \$200 million subject to customary post-effective date adjustments. The effective date is January 1, 2019, and the transaction is expected to close on or about August 30, 2019. The acquisition will be funded from W&T's available cash on hand and revolving credit facility.

Total net proved reserves to be acquired are 74 million barrels of oil equivalent, of which 22% are liquids. The vast majority of the reserves are classified as proved developed producing. These reserves were determined by the third-party independent reserve engineering firm, Netherland, Sewell and Associates, Inc., as of the effective date, based on October 15, 2018 NYMEX Henry Hub gas and NYMEX WTI oil prices. For the first quarter of 2019, the average production from the offshore properties being acquired in the Mobile Bay area was approximately 19,800 net Boe per day, of which 25% was liquids.

An investor presentation regarding the transaction has been posted on W&T's web site, [www.wtoffshore.com](http://www.wtoffshore.com) in the Investor Relations section of the site.



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### **About W&T Offshore**

W&T Offshore, Inc. is an independent oil and natural gas producer with operations offshore in the Gulf of Mexico and has grown through acquisitions, exploration and development. The Company currently has working interests in 48 producing fields in federal and state waters and has under lease approximately 789,000 gross acres, including approximately 545,000 gross acres on the Gulf of Mexico Shelf and approximately 244,000 gross acres in the deepwater. A majority of the Company's daily production is derived from wells it operates. For more information on W&T, please visit the Company's website at [www.wtoffshore.com](http://www.wtoffshore.com).

### **Forward-Looking Statements**

This press release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. These forward-looking statements reflect our current views with respect to future events, based on what we believe are reasonable assumptions. No assurance can be given, however, that these events will occur. These statements are subject to risks and uncertainties that could cause actual results to differ materially including, among other things, market conditions, oil and gas price volatility, uncertainties inherent in oil and gas production operations and estimating reserves, unexpected future capital expenditures, competition, the success of our risk management activities, governmental regulations, uncertainties and other factors discussed in our Annual Report on Form 10-K for the year ended December 31, 2018 and other public reports posted on [www.sec.gov](http://www.sec.gov).